



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with addition note of Mr. Rafique Ahmed Shaikh, Member NEPERA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

Mazhar Iqbal Ranjha
25/07/23
(Engr. Mazhar Iqbal Ranjha)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat,
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta

P-1/2

Secretary Water & Power Government of Gilgit Baltistan Near Kara Kuram International University, Gilgit Tele: 05811 – 920306	Chief Executive Officer K-Electric Limited (KEL) KE House, Punjab Chowrangi, 39 – B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi
Chief Executive Officer Central Power Purchasing Agency Guarantee Limited (CPPA-G) Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad	Chief Executive Officer Tribal Areas Electricity Supply Company Limited (TESCO) Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
Chief Executive Officer, Faisalabad Electric Supply Company Abdullahpur, Canal Bank Road Faisalabad	Chief Executive Officer, Lahore Electric Supply Company Ltd. 22-A, Queens Road, Lahore
Chief Executive Officer, Gujranwala Electric Power Company Ltd. 565/A, Model Town, G.T. Road, Gujranwala	Chief Executive Officer Multan Electric Power Co. Ltd. MEPCO Headquarter, Khanewal Road, Multan
Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad	Chief Executive Officer, Peshawar Electric Supply Company WAPDA House, Shami Road, Sakhi Chashma, Peshawar
Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad.	Chief Executive Officer Quetta Electric Supply Company Zarghoon Road, Quetta
Chief Executive Officer, Sukkur Electric Power Company Ltd. Administration Block, Thermal Power Station, Old Sukkur.	



Decision of the Authority regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

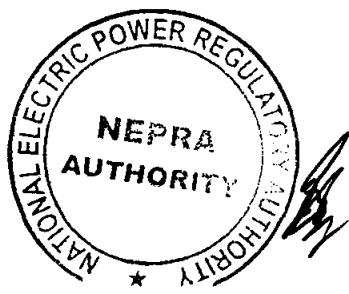
DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

BRIEF FACTS

1. NEPRA decided annual adjustment/indexations of seven XWDISCOs i.e. MEPCO, GEPCO, PESCO, HESCO, SEPCO, QESCO & TESCO for the FY 2023-24, under their Multi Year Tariffs vide decisions dated July 14, 2023. The Authority also allowed Interim Tariff to three XWDISCOs i.e. IESCO, LESCO & FESCO for FY 2023-24 dated 14.07.2023, subject to adjustment and/ or refund, based on the final determination of the Authority in the matter of MYT petitions of these XWDISCOs, which are process with the Authority.
2. A summary of the component wise revenue requirement of each XWDISCO determined for the FY 2023-24 by the Authority is reproduced hereunder.

Description	Unit	FY 2023-24 (Distribution + Supply) functions Revenue Requirement										Total
		IESCO	LESCO	FESCO	GEPCO	MEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	
Units Received	GWh	12,880	25,518	16,965	12,885	21,969	15,362	5,921	6,659	4,232	2,470	124,860
Units Sold	GWh	11,939	22,966	15,482	11,725	19,370	12,334	4,852	5,724	3,526	2,247	110,165
Units Lost	GWh	942	2,552	1,483	1,160	2,599	3,028	1,069	935	706	223	14,695
T&D Losses	%	7.31%	10.00%	8.74%	9.00%	11.83%	19.71%	18.06%	14.04%	16.68%	9.01%	11.77%
Energy Charge	Rs. Mln	86,466	171,942	114,414	87,069	148,909	102,570	39,879	44,193	28,725	16,295	840,462
Capacity Charge	Rs. Mln	160,942	369,610	252,025	196,482	334,552	216,009	115,926	103,592	62,594	62,602	1,874,334
Transmission & MOF	Rs. Mln	12,959	29,785	20,326	15,876	26,971	17,481	9,371	8,421	5,059	5,114	151,363
Distribution Business Cost	Rs. Mln											
Power Purchase Price	Rs. Mln	260,367	571,337	386,766	299,427	510,433	336,060	165,175	156,205	96,378	84,011	2,866,159
Pay & Allowances	Rs. Mln	14,037	23,990	17,082	13,702	16,899	18,820	8,102	7,914	6,285	1,292	128,123
Post Retirement Benefits	Rs. Mln	4,497	19,514	12,014	9,227	10,106	9,361	3,898	1,872	2,030	296	72,815
Repair & Maintenance	Rs. Mln	1,704	3,367	807	1,015	1,801	1,236	935	1,126	1,151	27	13,170
Traveling allowance	Rs. Mln				480	1,431	367	368	373	360	28	11,289
Vehicle maintenance	Rs. Mln	2,210	3,105	2,566	472	601	265	216	402	258	29	2,243
Other expenses	Rs. Mln				1,539	2,645	1,366	425	562	319	75	6,931
O&M Cost	Rs. Mln	22,448	49,977	32,470	26,435	33,483	31,415	13,944	12,249	10,402	1,747	234,570
Depreciation	Rs. Mln	5,057	5,721	6,031	3,235	6,208	4,343	1,532	2,631	1,705	520	36,985
RORB	Rs. Mln	9,475	14,092	10,309	9,703	13,808	14,292	11,411	15,994	10,288	656	110,028
O.Income	Rs. Mln	(524)	(13,159)	(5,246)	(3,491)	(7,108)	(3,590)	(2,921)	(1,911)	(1,952)	(277)	(40,179)
Total Distribution/Supply Margin	Rs. Mln	36,456	56,631	43,564	35,881	46,391	46,461	23,967	28,963	20,444	2,646	341,403
Prior Year Adjustment	Rs. Mln				23,185	20,756	4,476	11,774	7,553	6,365	(510)	73,599
Revenue Requirement	Rs. Mln	296,823	627,968	430,330	358,493	577,580	386,996	200,916	192,721	123,187	86,147	3,281,162
Power Purchase Price-Unadj.	Rs./kWh	20.21	22.39	22.80	23.24	23.23	21.88	27.90	23.46	22.77	34.02	22.95
Power Purchase Price-Adjusted	Rs./kWh	21.81	24.88	24.98	25.54	26.35	27.25	34.04	27.29	27.33	37.38	26.02
Distribution Margin	Rs./kWh	3.05	2.47	2.81	3.06	2.40	3.77	4.94	5.06	5.80	1.18	3.10
PYA Adjustments	Rs./kWh	-	-	-	1.98	1.07	0.36	2.43	1.32	1.81	0.23	0.67
Avg. Rate	Rs./kWh	24.86	27.34	27.80	30.37	29.82	31.38	41.41	33.67	34.94	38.33	29.78

3. The said decisions were intimated to the Federal Government for the purpose of filing of uniform tariff application in terms of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.
4. In response thereof, the Federal Government, vide letter No.Tariff/XWDISCOs-2023-24 dated July 21, 2023, submitted a Motion with respect to the recommendation of consumer end tariff for the FY 2023-24 for XWDISCOs and K-Electric, under section 7 & 31 NEPRA Act, read with Rule 17 of the NEPRA Tariff (Standards and Procedure) Rules, 1998.

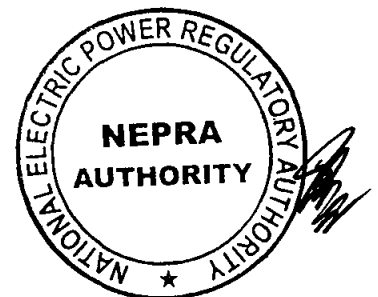


7 2 motion



5. The Federal Government submitted that National Electricity Policy, 2021 (the Policy) approved by the Council of Common Interest provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies.
6. The GoP further stated that Section 31 (4) of the Act also provides that the Authority shall, [on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest,] on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter disco tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 22, 2022 and has been notified vide SROs 1165 to 1174 (I)/2022 dated July 25, 2022.
7. The Federal Government also mentioned that it has considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated July 14, 2023, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Accordingly, the uniform tariff, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), was considered and approved by the Cabinet in Case No. 431/Rule-19/2023 on July 21, 2023 and it was decided that the same be submitted to the Authority for consideration in terms of section 31 (4) of the Act along with targeted tariff differential subsidy to be incorporated therein to ensure uniform tariff. It has been submitted by the GoP that inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy.
8. The GoP has requested that once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from July 1st, 2023, to the extent of modification and supersession of existing determined notified rate (inclusive of targeted subsidy and inter-distribution companies tariff rationalization) vide SROs 374 to 383 (I)/2018 dated March 22, 2018 as amended vide SROs 182 to 191 (I)/2021 dated February 12, 2021, SROs 1280 to 1289 (I)/2021

2
d 2r mali



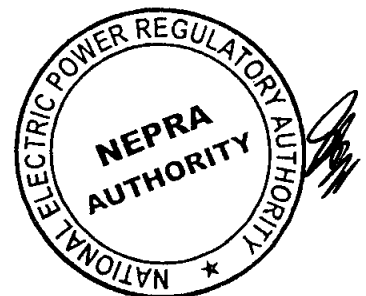


dated October 01, 2021, SROs 1419 to 1428 (I)/2021 dated November 05, 2021, SROs 981 to 990 (I)/2022 dated July 05, 2022, and SROs 1165 to 1174 (I)/2022 dated July 25, 2022.

9. Further, in accordance with the Policy, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is required to be modified to recover the revenue requirements of KE determined by NEPRA (inclusive of quarterly adjustments for quarter ending June 2022 vide decision dated October 24, 2022) keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs. The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act.
10. In light of the above, the instant Motion has been filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).
11. The GoP further stated that instant Motion is also being filed with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority (inclusive of quarterly adjustments for quarter ending June 2022 vide decision dated October 24, 2022) keeping in view the proposed targeted subsidy and cross subsidies. The Authority is, accordingly, requested to issue revised Schedule of Tariff after incorporating tariff rationalization to be notified with effect from July 1st, 2023, in the official gazette by way of modification in SRO No. 575(1)/2019 as modified from time to time, on the same pattern of XWDISCOs.
12. The Authority in order to provide a fair opportunity to the Federal Government to present its case and to other relevant stakeholders, decided to conduct a hearing in the matter which was held on July 24, 2023 at NEPRA Tower Islamabad and also through ZOOM. Notice of hearing/ admission was published in newspapers inviting comments from the interested / affected parties. Individual notices were also sent to the relevant stakeholders.
13. During the hearing, the Federal Government was represented by Joint Secretary (PF) and Joint Secretary (Tariff & Subsidy), Ministry of Energy (Power Division), along-with its team. Representative from CPPA-G, XWDISCOs, K-Electric, media, and general public were also present during the hearing.
14. The Ministry during the hearing submitted that the increase requested through the instant Motion is within the overall revenue requirement determined by NEPRA and despite the proposed increase, the Government would be picking up a subsidy of Rs.158 billion. The

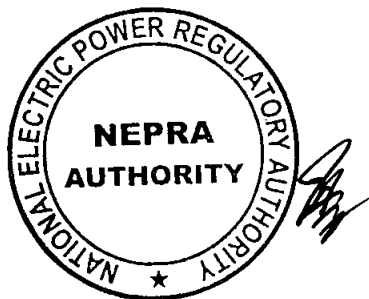
1 2 3

3





- Ministry also referred to Section 31(3)(h) of the NEPRA Act, which provides that tariffs should, to the extent feasible, reflect the full cost of service to consumer categories with similar service requirements. It was also submitted that no increase in tariff has been proposed for lifeline consumers and protected consumers, which is around 46% of the total consumers. The Ministry also explained category wise increase being proposed by the Government to different categories of consumers during the hearing.
15. Upon inquiry from the Authority regarding any economic analysis for the proposed increase in different consumer categories, the Ministry while referring to Clause 5.6.3 of the National Electricity Policy 2021, submitted that the proposed increase is in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, and the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. The Ministry explained that the proposed increase has been made in light of rebased tariff determined by NEPRA for the FY 2023-24, which is to be applied from 1st July 2023 onward.
16. Mr. Tahir Basharat Cheema, representing APTMA submitted during hearing that with the proposed increase in industrial tariff, the exports will be uncompetitive, therefore, industrial tariffs should be regionally competitive and should be worked out on cost of service. Cross subsidies may not be imposed on the industrial consumers as it is a form of the tax. While referring to a study carried out by PIDE, Mr. Cheema submitted that as per the study, 1% increase in tariff will reduce the export by 0.23% and with the proposed tariff increase, the exports will declined to 12.65%.
17. Mr. Arif Bilwani in its written comments and also during the hearing raised the issue of excess capacity charges by submitting that main cause of the issue is Capacity charges of various Power Producers (IPPs & Gencos) that Federal Government (FG) is incurring because of either Non-utilization or Partial utilization of their capacities. The problem of partial or non-utilization is because of the fact that power plants were setup without taking into account the actual present & future needs of the country, resulting in huge overcapacities. At present, at least 45,000 MW of power capacity has been installed & further capacity is in the pipeline, whereas the current requirement is only for 25,000-26,000 MW. In short the FG is burdened with extra 50% of capacity charge, and even if this extra capacity is required it can't be utilized because of Transmission and distribution constraints.

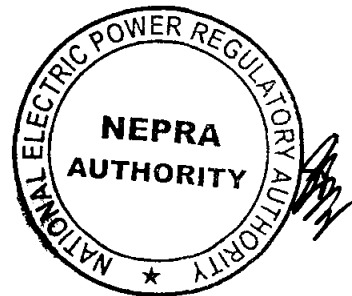


Md. Malik



18. All other stakeholders including Karachi Chambers of Commerce & Industry, KATI, Hafiz Naeem, Jamat-e-Islami, Mr. Tanveer Bari, and other stakeholders strongly opposed the proposed increase and requested the Authority to disallow the Motion filed by the Federal Government. Mr. Usman Ali, a consumer, submitted that with the proposed increase, the tariff has gone beyond the paying capacity of the consumers.
19. The Authority has thoroughly examined the submissions made in the Motion, comments of the stakeholders and available record and noted that as per the Section 31(4) of the NEPRA Act, the Authority has been mandated to determine a uniform tariff as reproduced below;
- 31. Tariff.- (4) Subject to sub-sections (2) and (3), the Authority shall, on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest.*
20. The Authority has noted that the Federal Government through its instant motion has submitted that inter disco tariff rationalization is not aimed at raising any revenues for the Federal Government as it is within the determined consolidated revenue requirement of all the DISCOs for the FY 2023-24, therefore the Authority has no objection in approving the instant Motion of the Federal Government.
21. In view thereof, the Authority has determined Uniform Tariff as required under Section 31(4) of the Act which is attached herewith as **Annex-A & A-I**. The Uniform Tariff so determined by the Authority includes impact of PYA of Rs.73.6 billion, to be passed on in a period of twelve months from the date of notification of the instant decision. Therefore, after a period of one year from the date of notification of the instant decision, the Uniform tariff after excluding the impact of PYA, is attached herewith as **Annex-B & B-I**, which would become applicable.
22. Similarly, as per the request of the Federal Government, for K-Electric, the uniform applicable tariff is being reflected in the SoT of K-Electric including fixed charges, determined for the quarter Apr. to Jun. 2022, which is attached as **Annex-C**. K-Electric's MYT FY 2017-2023 was notified on May 22, 2019 and quarterly adjustments, pursuant to notification of its MYT, have been determined by the Authority till quarter ended June 2022. The quarterly adjustment determined for the quarter "Apr. to Jun. 2022" is applicable for the quarter Jul. to Sep. 2022. However, if the aforementioned changes are not reflected in the SoT of K-Electric, it would result in differential tariff for K-Electric consumers vis a vis rest of Pakistan. In view of the above discussion and keeping in view the request of the Federal Government, in the instant Motion, the Authority has decided to reflect the uniform applicable tariff in SoT determined for the quarter "Apr. to Jun. 2022". The SoTs of K-Electric for the period from July 2022 till the period, the instant decision is notified, would be issued as per the terms & conditions applicable during the period.
23. Here it is pertinent to mention that the Ministry has submitted to apply the tariff for both XWDISCOs and K-Electric consumers' w.e.f. 01st July 2023. The Authority has agreed with the request of the Government and accordingly the GoP tariff would be applicable w.e.f. 1st July 2023.

2. M. M. M. M.





24. The instant decision including Annex-A & A-I, B & B-I and C as mentioned above, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDICO along-with decision regarding setting up of Power Purchase Price (PPP) references for the FY 2023-24, dated 14.07.2023.

AUTHORITY

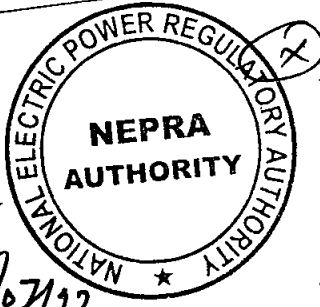
M N Rana

Mathar Niaz Rana (nsc)
Member

M.A. Khan

Engr. Maqsood Anwar Khan
Member

[Signature]



25/07/23

Additional note.

Rashid

Rafique Ahmed Shaikh
Member

Amina Ahmed

Ms. Amina Ahmed
Member

Tauseef H. Farooq
Chairman

⊗ Additional note.

I am of the considered opinion that subsidy to different categories of consumers from the tax payer amount is not the solution for the reasons:

a) Real solution lies in enhancing the efficiency of power sector instead of passing on inefficiencies to the consumers.

b) Nepra SOI 2022 has provided the road map how to improve power sector by eliminating inefficiencies in the power sector, such as GENCOs, various hydro power plants of Wapda, NTDC, DISCOs, System Operator, Power purchaser and others.

c) Nepra, operating under its regulatory framework, has been diligently working to improve these inefficiencies. It is high time for all stakeholders to sit together and decide on inefficiency of DISCOs and improvement in NTDC/GENCOs.

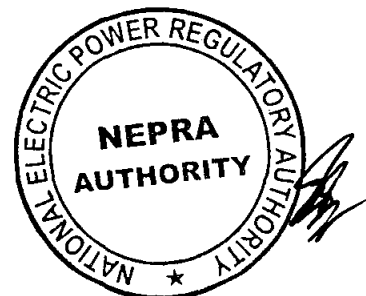
Rashid

DISCO wise and National Average Uniform determined tariff with PYA

Description	Fixed Charge Rs./kW/M	IESCO	FESCO	LESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff with PYA	
		Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
Residential													
For peak load requirement less than 5 kW													
Protected	Up to 50 Units - Life Line		5.00	7.00	6.80	7.00	7.00	7.00	7.00	7.00	7.00		6.76
	51-100 units - Life Line		7.79	11.74	10.74	11.74	11.67	11.74	11.74	11.74	11.74		11.41
	01-100 Units		7.79	12.74	10.74	14.83	15.75	14.11	18.20	15.63	15.06		13.51
	101-200 Units		10.11	15.06	13.06	17.15	18.07	16.43	20.52	17.95	17.39		15.78
Un-Protected	01-100 Units		13.78	18.98	16.33	23.87	22.15	22.25	34.86	26.97	28.61		22.51
	101-200 Units		19.25	24.45	21.80	29.34	27.59	27.72	40.33	32.44	34.08		27.16
	201-300 Units		22.44	27.64	24.99	32.53	30.78	30.91	43.52	35.63	37.27		30.00
	301-400 Units		25.83	31.03	28.38	35.92	34.17	34.30	46.91	39.02	40.66		33.04
	401-500 Units		28.04	33.24	30.59	38.13	36.38	36.51	49.12	41.23	42.87		35.26
	501-600 Units		29.46	34.66	32.01	39.55	37.80	37.93	50.54	42.65	44.35		36.50
	601-700 Units		30.60	35.80	33.15	40.69	38.94	39.07	51.68	43.47	45.47		37.90
	Above 700 Units		35.52	40.72	38.07	45.60	43.85	44.02	56.60	48.39	50.40		42.95
For peak load requirement exceeding 5 kW)													
	Time of Use (TOU) - Peak		34.69	39.89	37.24	44.65	42.93	43.13	55.79	47.55	49.52		38.54
	Time of Use (TOU) - Off-Peak		28.37	33.57	30.92	38.32	36.61	36.81	49.47	41.23	43.20		32.25
	Temporary Supply		34.83	40.03	37.38	44.78	43.05	43.30	55.93	47.69	49.66		37.89
Total Residential													
Commercial - A2													
For peak load requirement less than 5 kW													
			30.54	35.77	33.04	40.26	38.80	38.94	51.65	43.32	45.38		37.37
For peak load requirement exceeding 5 kW													
	Regular	500	32.22	37.45	34.71	41.94	40.48	40.62	53.33	45.00	47.06		39.73
	Time of Use (TOU) - Peak		34.14	39.43	36.64	43.86	42.40	42.54	55.25	46.92	48.98		40.18
	Time of Use (TOU) - Off-Peak	500	28.17	33.34	30.67	37.90	36.43	36.57	49.28	40.95	43.01		34.25
	Temporary Supply		30.85	36.16	33.39	40.65	39.19	39.33	52.04	43.71	45.77		35.47
	Electric Vehicle Charging Station		32.22	30.52	27.79	42.07	40.48	40.64	55.14	45.00	47.06		37.10
Total Commercial													
General Services-A3													
			30.10	35.34	32.68	40.04	38.56	38.51	51.07	43.20	44.95		37.74
Industrial													
	B1		27.04	32.23	29.42	36.95	35.32	35.54	48.09	39.77	41.79		34.38
	B1 Peak		30.60	35.79	32.98	40.51	38.88	39.10	51.65	43.33	45.35		37.47
	B1 Off Peak		25.04	30.23	27.42	34.95	33.32	33.54	46.09	37.77	39.79		31.80
	B2	500	26.54	31.73	28.92	36.45	34.82	35.04	47.59	39.27	41.29		34.22
	B2 - TOU (Peak)		30.54	35.73	32.92	40.45	38.82	39.04	51.59	43.27	45.29		37.20
	B2 - TOU (Off-peak)	500	24.83	30.02	27.21	34.74	33.11	33.33	45.88	37.56	39.58		31.49
	B3 - TOU (Peak)		30.54	35.73	32.92	40.45	38.82	39.04	51.59	43.27	45.29		36.41
	B3 - TOU (Off-peak)	460	24.74	29.93	27.12	34.65	33.02	33.24	45.79	37.47	39.49		30.84
	B4 - TOU (Peak)		30.54	35.73	32.92	40.45	38.82	39.04	51.59	43.27	45.29		36.38
	B4 - TOU (Off-peak)	440	24.64	29.83	27.02	34.55	32.92	33.14	45.69	37.37	39.39		30.20
	Temporary Supply		28.12	33.31	30.50	38.03	36.40	36.62	49.17	40.85	42.87		33.62
Total Industrial													
Single Point Supply													
	CI(a) Supply at 400 Volts-less than 5 kW		31.22	36.45	33.72	41.07	39.59	39.64	52.20	44.32	46.06		44.23
	CI(b) Supply at 400 Volts-exceeding 5 kW	500	30.72	35.95	33.22	40.57	39.09	39.14	51.70	43.82	45.56		43.18
	Time of Use (TOU) - Peak		34.14	39.37	36.64	43.99	42.51	42.56	55.12	47.24	48.98		43.07
	Time of Use (TOU) - Off-Peak	500	27.54	32.77	30.04	37.39	35.91	35.96	48.52	40.64	42.38		36.79
	C2 Supply at 11 kV	460	30.52	35.75	33.02	40.37	38.89	38.94	51.50	43.62	45.36		36.63
	Time of Use (TOU) - Peak		34.14	39.37	36.64	43.99	42.51	42.56	55.12	47.24	48.98		40.46
	Time of Use (TOU) - Off-Peak	460	27.34	32.57	29.84	37.19	35.71	35.76	48.32	40.44	42.18		34.01
	C3 Supply above 11 kV	440	30.42	35.65	32.92	40.27	38.79	38.84	51.40	43.52	45.26		35.89
	Time of Use (TOU) - Peak		34.14	39.37	36.64	43.99	42.51	42.56	55.12	47.24	48.98		35.87
	Time of Use (TOU) - Off-Peak	440	27.24	32.47	29.74	37.09	35.61	35.66	48.22	40.34	42.08		29.10
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
	Scarp		27.22	32.45	29.72	37.07	35.59	35.64	48.20	40.32	42.06		37.73
	Time of Use (TOU) - Peak		30.14	35.37	32.64	39.99	38.51	38.56	51.12	43.24	44.98		46.80
	Time of Use (TOU) - Off-Peak	200	22.89	28.12	25.39	32.74	31.26	31.31	43.87	35.99	37.73		38.54
	Agricultural Tube-wells	200	16.89	22.12	19.39	26.74	25.26	25.31	37.87	29.99	31.73		31.34
	Time of Use (TOU) - Peak		16.89	22.12	19.39	26.74	25.26	25.31	37.87	29.99	31.73		24.68
	Time of Use (TOU) - Off-Peak	200	16.89	22.12	19.39	26.74	25.26	25.31	37.87	29.99	31.73		24.58
Total Agricultural													
	Public Lighting - Tariff G		30.22	35.43	32.75	40.07	38.59	38.64	51.30	43.32	45.06		38.53
	Residential Colonies		30.22	35.43	32.74	40.07	38.59	38.64	51.40	43.32	45.06		37.75
	Railway Traction		-	-	32.76	40.07	-	-	-	-	-		39.30
	Tariff K - AJK	440	27.44	-	-	-	35.81	35.86	-	-	-		27.63
	Time of Use (TOU) - Peak		33.14	-	-	-	41.51	41.56	-	-	-		36.07
	Time of Use (TOU) - Off-Peak	440	26.24	-	-	-	34.61	34.66	-	-	-		29.06
	Tariff K - Rawat Lab		30.22	-	-	-	-	-	-	-	-		30.22

This tariff shall remain applicable for the period of one year from the date of notification

2 MARK



SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff with FYA along-with GoP Applicable Tariff

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
a)	For Sanctioned load less than 5 kW	-				
i	Up to 50 Units - Life Line	-	6.76		3.95	
ii	51 - 100 Units - Life Line	-	11.41		7.74	
iii	001 - 100 Units	-	13.51		7.74	
iv	101 - 200 Units	-	15.76		10.06	
v	001 - 100 Units	-	22.51		16.48	
vi	101 - 200 Units	-	27.16		22.95	
iv	201 - 300 Units	-	30.00		27.14	
viii	301 - 400 Units	-	33.04		32.03	
ix	401 - 500 Units	-	35.26		35.24	
x	501 - 600 Units	-	36.50		36.66	
xi	601 - 700 Units	-	37.90		37.80	
vi	Above 700 Units	-	42.95		42.72	
b)	For Sanctioned load 5 kW & above	-				
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak
			38.54	32.25	41.89	35.57

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
a)	For Sanctioned load less than 5 kW	-	37.37		37.75	
b)	For Sanctioned load 5 kW & above	500.00	39.73		39.43	
	Time Of Use	500.00	Peak	Off-Peak	Peak	Off-Peak
			40.18	34.25	41.35	35.38
d)	Electric Vehicle Charging Station	-	37.10		39.43	

Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
a)	General Services	-	37.74		37.31	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
B1	Upto 25 kW (at 400/230 Volts)	-	34.38		34.33	
B2(a)	exceeding 25-500 kW (at 400 Volts)	500.00	34.22		33.83	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
			37.47	31.80	37.89	32.33
B1 (b)	Up to 25 KW	-	37.20		37.83	
B2(b)	exceeding 25-500 kW (at 400 Volts)	500.00	31.49		32.12	
B3	For All Loads up to 5000 kW (at 11,33 kV)	460.00	30.84		32.03	
B4	For All Loads (at 66,132 kV & above)	440.00	36.38		31.93	

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 350 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
C-1	For supply at 400/230 Volts	-				
a)	Sanctioned load less than 5 kW	-	44.23		38.43	
b)	Sanctioned load 5 kW & up to 500 kW	500.00	43.18		37.93	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	36.53		37.73	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	35.89		37.63	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
			43.07	36.79	41.35	34.75
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	460.00	40.46		34.55	
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	440.00	35.87		34.45	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	29.10		34.45	

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff with PYA along-with GoP Applicable Tariff
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kw/M	Rs/kWh		Rs/kWh	
		A	B		C	
D-1(a)	SCARP less than 5 kW	-	37.73		34.43	
D-2 (a)	Agricultural Tube Wells	200.00	31.34		24.10	
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	46.80	38.54	37.35	30.10
D-2 (b)	Agricultural 5 kW & above	200.00	24.68	24.58	24.10	24.10

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kw/M	Rs/kWh		Rs/kWh	
		A	B		C	
E-1(i)	Residential Supply	-	37.89		42.03	
E-1(ii)	Commercial Supply	-	35.47		38.14	
E-2	Industrial Supply	-	33.62		35.41	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kw/M	Rs/kWh		Rs/kWh	
		A	B		C	
	Street Lighting	-	38.53		37.43	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kw/M	Rs/kWh		Rs/kWh	
		A	B		C	
	Residential Colonies attached to industrial premises	-	37.75		37.43	

K - SPECIAL CONTRACTS

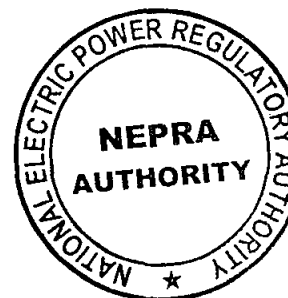
Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kw/M	Rs/kWh		Rs/kWh	
		A	B		C	
1	Azad Jammu & Kashmir (AJK)	440.00	27.63		34.65	
	Time Of Use	440.00	Peak	Off-Peak	Peak	Off-Peak
			36.07	29.06	40.35	33.45
2	Rawat Lab	-	30.22		37.43	

H - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined with PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kw/M	Rs/kWh		Rs/kWh	
		A	B		C	
	Railway Traction	-	39.30		37.43	

This tariff shall remain applicable for the period of one year from the date of notification

L. Malik



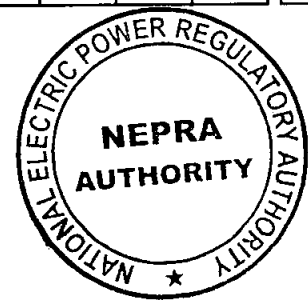
9

DISCO wise and National Average Uniform determined tariff without PYA

Description	Fixed Charge Rs./kW/M	IESCO	FESCO	LESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff without PYA	
		Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	
Residential													
For peak load requirement less than 5 kW													
Protected	Up to 50 Units - Life Line	5.00	7.00	6.80	7.00	7.00	7.00	7.00	7.00	7.00	7.00	6.76	
	51-100 units - Life Line	7.79	11.74	10.74	11.74	11.67	11.74	11.74	11.74	11.74	11.74	11.41	
	01-100 Units	7.79	12.74	10.74	13.74	13.74	13.74	13.74	13.74	13.74	13.74	12.73	
	101-200 Units	10.11	15.06	13.06	16.06	16.06	16.06	16.06	16.06	16.06	16.06	14.99	
Un-Protected	01-100 Units	13.78	18.98	16.33	22.78	20.12	21.88	32.40	25.08	27.28	28.68	21.54	
	101-200 Units	19.25	24.45	21.80	28.25	25.60	27.35	37.87	30.55	32.75	34.15	26.37	
	201-300 Units	22.44	27.64	24.99	31.44	28.79	30.54	41.06	33.74	35.94	37.34	29.26	
	301-400 Units	25.83	31.03	28.38	34.83	32.18	33.93	44.45	37.13	39.33	40.73	32.40	
	401-500 Units	28.04	33.24	30.59	37.04	34.39	36.14	46.66	39.34	41.54	42.94	34.63	
	501-600 Units	29.46	34.66	32.01	38.46	35.81	37.56	48.08	40.76	42.96	44.36	35.90	
	601-700 Units	30.60	35.80	33.15	39.60	36.95	38.70	49.22	41.90	44.10	45.50	37.26	
	Above 700 Units	35.52	40.72	38.07	44.51	41.86	43.65	54.14	46.82	49.02	50.43	42.40	
For peak load requirement exceeding 5 kW													
	Time of Use (TOU) - Peak	34.69	39.89	37.24	43.69	41.04	42.79	53.31	45.99	48.19	49.59	38.25	
	Time of Use (TOU) - Off-Peak	28.37	33.57	30.92	37.37	34.72	36.47	46.99	39.67	41.87	43.27	31.96	
	Temporary Supply	34.83	40.03	37.38	43.82	41.17	42.96	53.45	46.13	48.33	49.73	37.50	
Total Residential													
Commercial - A2													
For peak load requirement less than 5 kW													
	Regular	500	32.22	37.45	34.71	40.98	38.60	40.27	50.85	43.43	45.73	47.03	38.95
	Time of Use (TOU) - Peak	500	34.14	39.43	36.64	42.90	40.52	42.19	52.77	45.35	47.65	48.95	39.64
	Time of Use (TOU) - Off-Peak	500	28.17	33.34	30.67	36.93	34.55	36.22	46.80	39.38	41.68	42.98	33.72
	Temporary Supply		30.85	36.16	33.39	39.69	37.31	38.98	49.56	42.14	44.44	45.74	35.07
	Electric Vehicle Charging Station		32.22	30.52	27.79	40.98	38.60	40.27	52.66	43.43	45.73	47.03	36.44
Total Commercial													
General Services-A3													
			30.10	35.34	32.68	38.95	36.57	38.14	48.61	41.31	43.62	44.96	37.03
Industrial													
	B1		27.04	32.23	29.42	35.86	33.33	35.17	45.63	37.88	40.46	41.77	33.51
	B1 Peak		30.60	35.79	32.98	39.42	36.89	38.73	49.19	41.44	44.02	45.33	36.64
	B1 Off Peak		25.04	30.23	27.42	33.86	31.33	33.17	43.63	35.88	38.46	39.77	30.98
	B2	500	26.54	31.73	28.92	35.36	32.83	34.67	45.13	37.38	39.96	41.27	33.27
	B2 - TOU (Peak)		30.54	35.73	32.92	39.36	36.83	38.67	49.13	41.38	43.96	45.27	36.62
	B2 - TOU (Off-peak)	500	24.83	30.02	27.21	33.65	31.12	32.96	43.42	35.67	38.25	39.56	30.90
	B3 - TOU (Peak)		30.54	35.73	32.92	39.36	36.83	38.67	49.13	41.38	43.96	45.27	35.99
	B3 - TOU (Off-peak)	460	24.74	29.93	27.12	33.56	31.03	32.87	43.33	35.58	38.16	39.47	30.36
	B4 - TOU (Peak)		30.54	35.73	32.92	39.36	36.83	38.67	49.13	41.38	43.96	45.27	36.03
	B4 - TOU (Off-peak)	440	24.64	29.83	27.02	33.46	30.93	32.77	43.23	35.48	38.06	39.37	29.90
	Temporary Supply		28.12	33.31	30.50	36.94	34.41	36.25	46.71	38.96	41.54	42.85	33.48
Total Industrial													
Single Point Supply													
	C1(a) Supply at 400 Volts-less than 5 kW		31.22	36.45	33.72	39.98	37.60	39.27	49.74	42.43	44.73	46.03	42.47
	C1(b) Supply at 400 Volts-exceeding 5 kW	500	30.72	35.95	33.22	39.48	37.10	38.77	49.24	41.93	44.23	45.53	41.79
	Time of Use (TOU) - Peak		34.14	39.37	36.64	42.90	40.52	42.19	52.66	45.35	47.65	48.95	42.15
	Time of Use (TOU) - Off-Peak	500	27.54	32.77	30.04	36.30	33.92	35.59	46.06	38.75	41.05	42.35	35.85
	C2 Supply at 11 kV	460	30.52	35.75	33.02	39.28	36.90	38.57	49.04	41.73	44.03	45.33	36.14
	Time of Use (TOU) - Peak		34.14	39.37	36.64	42.90	40.52	42.19	52.66	45.35	47.65	48.95	39.87
	Time of Use (TOU) - Off-Peak	460	27.34	32.57	29.84	36.10	33.72	35.39	45.86	38.55	40.85	42.15	33.37
	C3 Supply above 11 kV	440	30.42	35.65	32.92	39.18	36.80	38.47	48.94	41.63	43.93	45.23	35.48
	Time of Use (TOU) - Peak		34.14	39.37	36.64	42.90	40.52	42.19	52.66	45.35	47.65	48.95	35.80
	Time of Use (TOU) - Off-Peak	440	27.24	32.47	29.74	36.00	33.62	35.29	45.76	38.45	40.75	42.05	29.02
Total Single Point Supply													
Agricultural Tube-wells - Tariff D													
	Scarp		27.22	32.45	29.72	35.98	33.60	35.27	45.74	38.43	40.73	42.03	36.80
	Time of Use (TOU) - Peak		30.14	35.37	32.64	38.90	36.52	38.19	48.66	41.35	43.65	44.95	44.95
	Time of Use (TOU) - Off-Peak	200	22.89	28.12	25.39	31.65	29.27	30.94	41.41	34.10	36.40	37.70	36.82
	Agricultural Tube-wells	200	16.89	22.12	19.39	25.65	23.27	24.94	35.41	28.10	30.40	31.70	30.04
	Time of Use (TOU) - Peak		16.89	22.12	19.39	25.65	23.27	24.94	35.41	28.10	30.40	31.70	23.90
	Time of Use (TOU) - Off-Peak	200	16.89	22.12	19.39	25.65	23.27	24.94	35.41	28.10	30.40	31.70	23.81
Total Agricultural													
Public Lighting - Tariff G													
	Residential Colonies		30.22	35.43	32.75	38.98	36.60	38.27	48.84	41.43	43.73	45.03	37.53
	Railway Traction		30.22	35.43	32.74	38.98	36.60	38.27	48.94	41.43	43.73	45.03	37.06
	Tariff K - AJK	440	27.44	-	-	-	33.82	35.49	-	-	-	-	27.62
	Time of Use (TOU) - Peak		33.14	-	-	-	39.52	41.19	-	-	-	-	35.75
	Time of Use (TOU) - Off-Peak	440	26.24	-	-	-	32.62	34.29	-	-	-	-	28.74
	Tariff K - Rawat Lab		30.22	-	-	-	-	-	-	-	-	-	30.22

This tariff shall be applicable after period of one year from the date of notification

22 *Multa*



SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff without PYA along-with GoP Applicable Tariff

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
Protected Un-Protected	a) For Sanctioned load less than 5 kW	-				
	i Up to 50 Units - Life Line	-	6.76		3.95	
	ii S1 - 100 Units - Life Line	-	11.41		7.74	
	iii 001 - 100 Units	-	12.73		7.74	
	iv 101 - 200 Units	-	14.99		10.05	
	v 001 - 100 Units	-	21.54		16.48	
	vi 101 - 200 Units	-	26.37		22.95	
	vii 201 - 300 Units	-	29.26		27.14	
	viii 301 - 400 Units	-	32.40		32.03	
	ix 401 - 500 Units	-	34.63		35.24	
	x 501 - 600 Units	-	35.90		36.66	
	xi 601 - 700 Units	-	37.26		37.80	
	xii Above 700 Units	-	42.40		42.72	
	b) For Sanctioned load 5 kW & above	-				
	Time Of Use	-	Peak	Off-Peak	Peak	Off-Peak
			38.25	31.96	41.89	35.57

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections:
- b) Three Phase Connections:

Rs. 75/- per consumer per month
Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
a) For Sanctioned load less than 5 kW		-	36.72		37.75	
b) For Sanctioned load 5 kW & above		500.00	38.95		39.43	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
		500.00	39.64	33.72	41.35	35.38
d) Electric Vehicle Charging Station		-	36.44		39.43	

Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections:
- b) Three Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
a) General Services		-	37.03		37.31	

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections:
- b) Three Phase Connections:

Rs. 175/- per consumer per month
Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
B1	Upto 25 kW (at 400/230 Volts)	-	33.51		34.33	
B2(a)	exceeding 25-500 kW (at 400 Volts)	500.00	33.27		33.83	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
			36.64	30.98	37.89	32.33
B1 (b)	Up to 25 kW	-	33.51		34.33	
B2(b)	exceeding 25-500 kW (at 400 Volts)	500.00	33.27		33.83	
B3	For All Loads up to 5000 kW (at 11,33 kV)	460.00	30.36		32.03	
B4	For All Loads (at 66,132 kV & above)	440.00	29.90		31.93	

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 350 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
C-1	For supply at 400/230 Volts	-				
a)	Sanctioned load less than 5 kW	-	42.47		38.43	
b)	Sanctioned load 5 kW & up to 500 kW	500.00	41.79		37.93	
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	35.14		37.73	
C-3(a)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	35.48		37.63	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
			42.15	35.85	41.35	34.75
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	500.00	39.87		34.55	
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	460.00	33.37		34.55	
C-3(b)	For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	29.02		34.45	

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff without FYA along-with GoP Applicable Tariff
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
D-1(a)	SCARP less than 5 kW	-	36.80		34.43	
D-2 (a)	Agricultural Tube Wells	200.00	30.04		24.10	
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	44.95	36.82	37.35	30.10
D-2 (b)	Agricultural 5 kW & above	200.00	23.90	23.81	24.10	24.10

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
E-1(i)	Residential Supply	-	37.50		42.03	
E-1(ii)	Commercial Supply	-	35.07		38.14	
E-2	Industrial Supply	-	33.48		35.41	

For the categories of E-1(i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G- PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
	Street Lighting	-	37.83		37.43	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
	Residential Colonies attached to industrial premises	-	37.06		37.43	

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
1	Asad Jammu & Kashmir (AJK)	440.00	27.62		34.65	
	Time Of Use	440.00	Peak	Off-Peak	Peak	Off-Peak
			35.75	28.74	40.35	33.45
2	Rawat Lab	-	30.22		37.43	

H - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without FYA VARIABLE CHARGES		GoP Applicable VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh		Rs/kWh	
		A	B		C	
	Railway Traction	-	38.32		37.43	

This tariff shall be applicable after period of one year from the date of notification

11 2 Natu.



12

**SCHEDULE OF ELECTRICITY TARIFF
FOR K-ELECTRIC LIMITED**

APPLICABLE FOR THE QUARTER JULY - SEPTEMBER 2022

GoP Applicable Tariff

Sr. No.	TARIFF CATEGORY / PARTICULARS	NEPRA Determined Tariff						GoP Applicable Uniform Tariff		
		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	
Protected Unprotected	a) For Sanctioned load less than 5 kW	-	4.00		-		4.00	-	3.95	
	i Up to 50 Units - Life Line	-	26.96		12.71		39.67	-	7.74	
	ii 51 - 100 Units - Life Line	-	26.96		12.71		39.67	-	7.74	
	iii 001 - 100 Units	-	28.55		12.71		41.26	-	10.06	
	iv 101 - 200 Units	-	26.96		12.71		39.67	-	16.48	
	v 101- 200 Units	-	28.55		12.71		41.26	-	22.95	
	vi 201- 300 Units	-	29.76		12.71		42.47	-	27.14	
	vii 301- 400 Units	-	30.81		12.71		43.52	-	32.03	
	viii 401- 500 Units	-	30.81		12.71		43.52	-	35.24	
	ix 501- 600 Units	-	30.81		12.71		43.52	-	36.66	
	x 601- 700 Units	-	30.81		12.71		43.52	-	37.80	
	xi Above 700 Units	-	33.16		12.71		45.87	-	42.72	
b) For Sanctioned load 5 kW & above	-	-	-		-		-	-	-	
Time Of Use		-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
		-	34.37	30.19	12.71	12.71	47.08	42.90	41.89	35.57

As per Authority's decision residential consumers will be given the benefit of only one previous slab.

As per Authority's decision residential life line consumers will not be given any slab benefit.

As per Authority's decision for one slab benefit in the un-protected residential consumer category slabs from 301-700, the slab rates of 201-300 slab would be used for previous slab benefit upto 300 units.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

Note: NEPRA determined rates for residential non-protected non-TOU consumers are inclusive of one previous slab benefits. The GOP Applicable Uniform Tariff is without one slab benefit for residential non-protected non-TOU category.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	NEPRA Determined Tariff						GoP Applicable Uniform Tariff		
		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	
a)	For Sanctioned load less than 5 kW	-	31.12		12.71		43.83	-	37.75	
b)	For Sanctioned load 5 kW & above	500.00	30.35		12.71		43.06	500.00	39.43	
c) Time Of Use		500.00	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			34.36	30.13	12.71	12.71	47.07	42.84	41.35	35.38
d)	Electric Vehicle Charging Station	-	30.13		12.71		42.84	-	39.43	

Under tariff A-2(a) there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of Sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	NEPRA Determined Rates				GoP Applicable Uniform Tariff	
		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh	Quarterly Adjustment Rs/kWh	TOTAL VARIABLE CHARGES Rs/kWh	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh
a)	General Services	-	31.31	12.71	44.02	-	37.31

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

a) Single Phase Connections:

Rs. 175/- per consumer per month

b) Three Phase Connections:

Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	NEPRA Determined Rates						GoP Applicable Uniform Tariff			
		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		
B1	Upto 25 kW (at 400/230 Volts)	-	31.36		12.71		44.07	-	34.33		
B2(a)	25-500 kW (at 400 Volts)	500.00	30.51		12.71		43.22	500.00	33.83		
B3(a)	For all loads upto 5000 KW (at 11,33 kV)	460.00	30.36		12.71		43.07	460.00	34.55		
B4(a)	For all loads upto 5000 KW (at 66,132 kV)	440.00	29.86		12.71		42.57	440.00	34.05		
Time Of Use		-	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
B1(b)	Upto 25 kW (at 400/230 Volts)	-	34.36	30.36	12.71	12.71	47.07	43.07	37.89	32.33	
B2(b)	25-500 kW (at 400 Volts)	500.00	34.36	29.86	12.71	12.71	47.07	42.57	500.00	37.83	32.12
B3(b)	For All Loads up to 5000 kW (at 11,33 kV)	460.00	34.36	29.36	12.71	12.71	47.07	42.07	460.00	37.83	32.03
B4(b)	For All Loads (at 66,132 kV & above)	440.00	34.36	29.11	12.71	12.71	47.07	41.82	440.00	37.83	31.93
B5	For All Loads (at 220 kV & above)	340.00	34.36	28.36	12.71	12.71	47.07	41.07	420.00	37.83	31.05

For B1 & B1 (b) consumers there shall be a fixed minimum charge of Rs. 350 per month.

Fixed Charges shall be billed based on 50% of Sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.



C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	GoP Applicable Uniform Tariff			
			Peak	Off-Peak	Peak	Off-Peak		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		
C-1	For supply at 400/230 Volts	-	31.36		12.71		44.07	-	38.43		
a)	Sanctioned load less than 5 kW	-	31.36		12.71		44.07	-	38.43		
b)	Sanctioned load 5 kW & up to 500 kW	500.00	30.36		12.71		43.07	500.00	37.93		
C-2(a)	For supply at 11,33 kV up to and including 5000 kW	460.00	30.36		12.71		43.07	460.00	37.73		
C-3(a)	For supply at 132 and above, up to and including 5000 kW	440.00	29.86		12.71		42.57	440.00	37.63		
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
C-1(c)	For supply at 400/230 Volts 5 kW & up to 500 kW	500.00	34.36	29.86	12.71	12.71	47.07	42.57	500.00	41.38	34.75
C-2(b)	For supply at 11,33 kV up to and including 5000 kW	460.00	34.36	29.36	12.71	12.71	47.07	42.07	460.00	41.38	34.55
C-3(b)	For supply at 132 kV up to and including 5000 kW	440.00	34.36	29.11	12.71	12.71	47.07	41.82	440.00	41.38	34.45

Fixed Charges shall be billed based on 50% of Sanctioned Load or Actual MDI for the month which ever is higher.

D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	GoP Applicable Uniform Tariff			
			Peak	Off-Peak	Peak	Off-Peak		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		
D-1	For all Loads	200.00	29.08		12.71		41.79	200.00	24.10		
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	
D-2	For all Loads	200.00	34.36	28.66	12.71	12.71	47.07	41.37	200.00	24.10	24.10

Note: The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	GoP Applicable Uniform Tariff	
			Peak	Off-Peak	Peak	Off-Peak		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh
E-1(i)	Residential Supply	-	31.86		12.71		44.57	-	42.03
E-1(ii)	Commercial Supply	-	32.46		12.71		45.17	-	38.14
E-2 (i)	Industrial Supply	-	32.91		12.71		45.62	-	35.41
E-2 (ii)	Bulk Supply	-						-	
	(a) at 400 Volts	-	32.86		12.71		45.57	-	41.09
	(b) at 11 kV	-	32.84		12.71		45.55	-	41.09

For the categories of E-1(i&ii) and E-2 (i&ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	GoP Applicable Uniform Tariff	
			Peak	Off-Peak	Peak	Off-Peak		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh
	Street Lighting	-	31.76		12.71		44.47	-	37.43

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh		Quarterly Adjustment Rs/kWh		TOTAL VARIABLE CHARGES Rs/kWh	GoP Applicable Uniform Tariff	
			Peak	Off-Peak	Peak	Off-Peak		FIXED CHARGES Rs/kw/M	VARIABLE CHARGES Rs/kWh
	Residential Colonies attached to industrial premises	-	31.86		12.71		44.57	-	37.43

